



Figure 58: Denbury Resources Financial Summary

Issue	Rating	Maturity	NC Date	NC Price					
9.375% Senior Subordinated Notes due 2021	BB1(Stable) (BB)	15-Aug-21	15-Aug-18	103.19					
9.500% Senior Subordinated Notes due 2022	BB1(Stable) (BB)	1-May-22	1-May-17	104.13					
9.625% Senior Subordinated Notes due 2023	BB1(Stable) (BB)	15-Jul-23	15-Jun-18	102.33					
\$'Mn	Q3 '13	Q4 '10	Q1 '14	Q2 '14	Q3 '14	LTM	2012	2013	
Revenue	674	598	656	669	653	2,533	2,430	2,494	
Realized Hedging Gain / (Loss) - Cash Flow Hedges	-	-	-	-	-	-	-	-	
Net Revenue	674	598	656	669	653	2,533	2,430	2,494	
Operating Costs	265	269	282	277	262	1,090	904	1,004	
Realized Hedging Gain / (Loss)	(1)	-	(27)	(50)	(25)	(102)	18	(1)	
EBITDAX with Hedges	417	327	326	342	346	1,340	1,550	1,489	
DDA	126	145	141	148	147	580	508	510	
EBIT	282	182	194	194	200	760	1,043	976	
Interest	35	40	40	47	45	180	154	141	
EBT (incl others)	257	142	155	147	155	580	889	835	
Others	66	(9)	42	121	(281)	(127)	(7)	17	
One-time charges	25	22	-	-	-	22	30	179	
EBT(incl others)	150	130	90	26	436	655	857	842	
Taxes	57	40	35	(33)	168	209	231	233	
Net Income	102	90	55	59	268	416	525	410	
LTM EBITDAX with Hedges	1,530	1,480	1,480	1,411	1,340	1,340	1,550	1,489	
LTM EBITDAX without Hedges	1,534	1,480	1,480	1,480	1,442	1,442	1,532	1,480	
WTI Crude (\$/Bbl)	\$106.13	\$97.61	\$93.61	\$102.50	\$97.25	\$99.12	\$94.18	\$98.07	
Henny Hub Natural Gas (\$/Mcf)	\$5.60	\$3.85	\$4.72	\$4.58	\$3.95	\$4.28	\$2.85	\$3.74	
Key Production Data									
Natural Gas Production (MMcfd)	2,112	1,991	2,097	2,351	1,762	8,180	10,854	8,666	
Realized Nat. Gas Price (\$/Mcf)	\$3.38	\$3.50	\$4.41	\$4.27	\$3.61	\$3.98	\$5.67	\$3.53	
Crude Oil Production (MMbbls)	0,220	0,243	0,285	0,460	0,497	25,491	24,402	24,194	
Realized Oil Price (\$/Bbl)	\$105.80	\$93.00	\$93.40	\$92.32	\$90.92	\$92.41	\$95.77	\$100.84	
Total Equivalent Produced (boe)	6,581	6,515	6,625	6,854	6,791	26,354	26,270	25,630	
Total Equivalent Realized (\$/boe)	\$101.25	\$93.37	\$94.93	\$98.54	\$97.93	\$98.93	\$92.53	\$98.17	
Revenue & Operating Margins per Boe									
Realization	\$101.25	\$93.37	\$94.93	\$98.54	\$97.93	\$98.93	\$92.53	\$98.17	
Lifting Costs	\$35.35	\$35.77	\$35.92	\$34.70	\$32.68	\$34.75	\$23.96	\$33.50	
PLA	\$5.47	\$5.17	\$5.59	\$5.08	\$5.94	\$5.85	\$5.49	\$5.80	
DDA	\$10.08	\$11.98	\$12.27	\$12.82	\$12.98	\$12.61	\$13.34	\$13.80	
Operating Income	\$43.32	\$20.45	\$26.15	\$26.54	\$27.72	\$26.72	\$38.73	\$37.11	
Interest	\$5.24	\$6.02	\$7.38	\$6.79	\$6.69	\$6.69	\$5.65	\$5.40	
3-yr avg. F&O all (incl acc)	\$15.30	\$17.19	\$17.19	\$17.19	\$17.19	\$17.19	\$15.50	\$17.19	
3-yr avg. F&O all (excl acc)	\$15.72	\$18.17	\$18.17	\$18.17	\$18.17	\$18.17	\$13.72	\$18.17	
Full cycle costs	\$68.42	\$64.14	\$67.66	\$64.37	\$62.41	\$64.48	\$66.87	\$61.96	
Free Cash Flow:									
EBITDAX with Hedges	417	327	325	342	346	1,340	1,550	1,489	
Current Taxes	(16)	12	(5)	4	(8)	11	(81)	(12)	
Total Capex	(271)	(268)	(237)	(279)	(268)	(1,072)	(1,740)	(1,197)	
Change in Net Working Capital	(46)	54	(74)	16	24	20	31	85	
Cash Available for Debt Service	94	104	90	65	102	268	(220)	376	
Interest (Excl. Capitalized Interest)	31	13	45	43	41	143	136	127	
Free Cash Flow	63	61	(36)	40	60	166	(268)	253	
Disposal of Assets	1	2	0	1	1	5	402	8	
Free Cash Flow Incl Asset Sales	64	63	(36)	41	62	161	41	261	
Dividends and share repurchases	(115)	(67)	(233)	(22)	(22)	(343)	(251)	(282)	
Free Cash Flow after distributions to shareholders	(61)	26	(268)	19	40	(183)	(211)	(21)	
Balance Sheet Data									
Cash	27	12	8	12	19	19	1,149	13	
Debt									
- Credit Facilities	310	340	600	445	410	410	700	340	
- Senior Notes & Other	2,965	2,957	2,948	3,195	3,195	3,195	2,441	2,957	
Long Term Debt	3,275	3,297	3,548	3,640	3,605	3,605	3,141	3,297	
YoY Growth Statistics									
Revenue Growth (including Realized Hedging Gain)	12%	-2%	5%	-4%	-10%	-3%	7%	2%	
Production Growth	-2%	2%	16%	2%	3%	-2%	9%	-2%	
LTM Credit Statistics									
EBITDAX/Cash Interest (incl. Capitalized Interest)	0.6x	7.2x	7.2x	7.9x	7.7x	7.7x	7.2x	7.2x	
Sr. Sec Debt/EBITDAX	0.4x	0.4x	0.5x	0.7x	0.6x	0.6x	0.4x	0.7x	
Debt/EBITDAX	2.1x	2.2x	2.4x	2.6x	2.7x	2.7x	2.0x	2.2x	
Net Debt/EBITDAX	2.1x	2.2x	2.4x	2.6x	2.7x	2.7x	2.0x	2.2x	
Debt/Proved Reserves (\$/Boe)	\$6.00	\$7.04	\$7.58	\$7.77	\$7.68	\$7.68	\$7.07	\$7.34	
Debt/Proved Developed Reserves (\$/Boe)	\$15.28	\$11.43	\$12.30	\$12.61	\$12.46	\$12.46	\$12.54	\$11.43	

Liquidity/ Capitalization	Q3 '14
Cash & Marketable Securities	19
Revolving Credit Facility May 2016	1,178
Other Loans	-
Less Short-term Debt	(36)
Liquidity	1,162
Capitalization	Q3 '14
Revolving Credit Agreement May 2016	410
Capital leases and other debt	330
Total Secured Debt	742
7.25% Senior Subordinated Notes due 2017	3
9.375% Senior Subordinated Notes due 2021	400
9.50% Senior Subordinated Notes due 2022	1,260
9.625% Senior Subordinated Notes due 2023	1,200
Total Debt	3,696
Net Debt	3,676
Minority Interest & Others	-
Market Cap	2,520
Enterprise Value	6,096
EV/EBITDAX	4.6x
Net Debt/EBITDAX	2.7x

Company Description:
 Denbury Resources Inc. is an independent oil and gas company engaged in acquisition, development and exploration activities. It owns certain divide (CD) reserves east of the Mississippi River used for tertiary recovery, and holds a significant operating acreage in the Barnett Shale play near Fort Worth, Texas, offshore Louisiana, Alabama, and properties in Southeast Texas. In 2010, the company acquired Epsilon Acquisition company for about \$4.5Bn.

Regions:
 Mississippi, Louisiana, Texas and Alabama

Reserve Description	2012	2013
P Reserves - Nat Gas (boe)	(1)	482
P Reserves - Liquid (mmboe)	379	387
P Crude Oil Equivalent (mboe)	428	468
% Gas	20%	17%
% Proved Developed	61%	62%
Reserve Life (Years)	16	17
Reserve Replacement (All in)	436%	319%
Reserve Replacement (Drill Bit)	328%	152%
PV of Reserves (\$Bn)	9,900	10,634

Hedges	%	\$ mch
2014E	81%	19.06 - 19.07
2015E	75%	13.62 - 15.33

Debt Maturity	
P14	30 P+1-10*
PV15	30

*) PV15 for the \$1.05Bn Rockies acquisition, proved reserves would have been 2.7 Tcf and PV-10 would have been \$11.0Bn

Source: Deutsche Bank, Company data