

Table of Contents*Witkop*

Our Witkop project is located in the Polokwane municipality in the Limpopo Province of South Africa. The 16.8 MW capacity project commenced commercial operations during the third quarter of 2014. This project utilizes tracking technology. Upon completion of the Chint-Soutpan/Witkop Transaction and the concurrent transfer to us of our Sponsor's 9.7% effective ownership interest, we will have a 51% interest in this project with our local partners, including Public Investment Corporation, holding the remaining 49% interest. The project is part of the REIPPP program.

The counterparty to the PPA is Eskom. The PPA is scheduled to terminate during the fourth quarter of 2033 and provides for a tariff of ZAR 2.60/kWh (approximately \$0.22/kWh), all of which is inflation adjusted for the term of the PPA. The PPA provides for price escalations after April 2011. The PPA also provides that Eskom will purchase all of the electricity generated by the project, with payments required at the contracted rate if the grid is unavailable beyond a specified period.

Soutpan

Our Soutpan project is located in the Blouberg municipality in the Limpopo Province of northern South Africa, bordering Zimbabwe and Botswana. This 15.8 MW capacity project commenced commercial operations during the third quarter of 2014. This project utilizes tracking technology. Upon completion of the Chint-Soutpan/Witkop Transaction and the concurrent transfer to us of our Sponsor's 9.7% effective ownership interest, we will have a 51% ownership interest in this project with our local partners, including Public Investment Corporation, holding the remaining 49% interest. The project is part of the REIPPP program.

The counterparty to the PPA is Eskom. The PPA is scheduled to terminate during the third quarter of 2033 and provides for a tariff of ZAR 2.76/kWh (approximately \$0.27/kWh), all of which is inflation adjusted for the term of the PPA. The PPA provides for price escalations after April 2011. The PPA also provides that Eskom will purchase all of the electricity generated by the project, with payments required at the contracted rate for energy deemed delivered if the grid is unavailable beyond a specified period.

Our Costa Rica projects*PESRL*

Our PESRL project is located in Guanacaste, Costa Rica. This 24.0 MW capacity wind project with 58 wind turbines commenced commercial operations in the fourth quarter of 1996, becoming the first wind park in Latin America. Upon completion of the GME Transaction, we will have a 100% ownership interest in this project.

The PPA counterparty is the Costa Rican Electricity Institute, or "ICE," a state-owned company, with a credit rating of Ba1 (Moody's) and BB+ (Fitch). The U.S. dollar-denominated PPA, which expires in 2020, provides for a current tariff of \$102.00/MWh during the high season and \$40.80/MWh during the low season.

Orosí

Our Orosí project is located in Guanacaste, Costa Rica. This 50.0 MW capacity wind project with 25 wind turbines is expected to commence commercial operations in the third quarter of 2015. Upon completion of the GME Transaction and the project reaching COD, we will have a 100% ownership interest in this project.

The U.S. dollar-denominated PPA counterparty is ICE. The PPA duration will be 20 years, after which the project will be transferred to ICE. The PPA provides for a base tariff of \$121.50/MWh, of which 20% is adjusted for U.S. PPI and adjusted by seasonality (100% from January to May and 40% from June to December).