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The counterparty to the PPA is MASSB. The PPA is scheduled to terminate during December 2034 and provides for a flat tariff of MYR 1.14/kWh (approximately \$0.33/kWh) with the payment of penalties in case of any failure to purchase power by the counterparty. The PPA for Corporate Season provides for adjustments to the feed-in tariff rate on the total solar energy generated in a year if SEDA determines that the project has achieved cost parity, as described below.

Malaysia contract terms

Each of our three Malaysian projects, Fortune 11, Silverstar Pavilion and Corporate Season, have similar corporate governance structures and arrangements with their offtake purchasers as described below.

Corporate governance. With respect to each of our three Malaysian projects, our arrangements provide us with the right to nominate and appoint a majority of the members of the respective boards of directors (except for Fortune 11 in which we can nominate and appoint all directors), each of which has control over its respective project and most matters relating to its management and operations.

Feed-in tariff adjustments. The PPAs for our Malaysian projects provide for adjustments to the feed-in tariff rate on the total solar energy generated in a year if SEDA determines that the project has achieved "cost parity." For these purposes, cost parity will occur when the feed-in tariff rate is equal to or less than the displaced costs (i.e., the average cost of generating and supplying 1 kWh from resources other than the renewable resources through the supply line up to the point of interconnection with the renewable energy installation). Once the applicable project is determined to have achieved cost parity, instead of being paid the feed-in tariff rate, the offtake counterparty will pay us a tariff based on the prevailing displaced cost for the remaining duration of the PPA. In addition, if the total solar energy generated in a year exceeds the planned amount for that year, the rate paid for the excess energy may be a price lower than the initial feed-in tariff rate.

Call Right and ROFO Projects

We have call rights to acquire projects from our Sponsor and third parties. We also have ROFO rights with our Sponsor.

Support Agreement

The Support Agreement establishes: (i) a minimum commitment from our Sponsor to provide us with \$1.4 billion of FTM CAFD, which will be satisfied either through (x) the option to acquire the identified Call Right Projects, which currently represent an aggregate capacity of approximately 4,296.4 MW, or (y) the option to acquire additional projects from our Sponsor's development pipeline that will in the future be designated as Call Right Projects; and (ii) a right of first offer on the SunEdison ROFO Projects.

We will have the right to acquire Call Right Projects set forth in the table below at prices to be determined by good faith negotiation between us and our Sponsor. The Support Agreement provides that we will work with our Sponsor to mutually agree on the fair market value, but if we are unable to, we and our Sponsor will engage a third-party advisor to determine the fair market value, after which we have the right (but not the obligation) to acquire such Call Right Project. Until the price for a Call Right Project is mutually agreed to by us and our Sponsor, in the event our Sponsor receives a bona fide offer for a Call Right Project from a third party, we will have the right to match any price offered by such third party and acquire such Call Right Project on the terms our Sponsor could obtain from the third party. After the price for a Call Right Asset has been agreed and until the total aggregate Projected FTM CAFD commitment has been satisfied, our Sponsor may not market, offer or sell that Call Right Asset to any third party without our consent. The Support Agreement will further provide that our Sponsor is required to offer us additional qualifying Call Right Projects from its pipeline on a quarterly