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The current income tax calculation is presented in the reconciliation below:

| | 2014 | 2013 |
|--|--------------|----------------|
| Loss before tax | \$ (248,585) | \$ (2,528,806) |
| Deduct—non-deductible expenses | 2,443,985 | 2,068,310 |
| Add—non-taxable income | (858,000) | — |
| Differences in exchange rates from monetary balances in foreign currency | (594,865) | 460,496 |
| Application of organization costs | (742,535) | — |
| Taxable income | \$ — | \$ — |
| Current income tax at effective rate of 30% | \$ — | \$ — |

The components of the deferred tax assets and liabilities are presented below:

| | Statement of Financial Position | | Statement of Comprehensive Income | |
|--|---------------------------------|---------------------|-----------------------------------|---------------------|
| | December 31 2014 | December 31 2013 | December 31 2014 | December 31 2013 |
| Deferred tax asset: | | | | |
| Organization costs | \$ 1,845,562 | \$ 1,597,423 | \$ 248,139 | \$ 1,597,423 |
| Restoration provision | 70,438 | — | 70,438 | — |
| Deferred tax liability: | | | | |
| Effect of non-monetary assets denominated in Costa Rican colons for tax purposes | (268,992) | — | (268,992) | — |
| Fair value of derivative financial instruments | (127,889) | — | (127,889) | — |
| | \$ 1,529,119 | \$ 1,597,423 | \$ (68,304) | \$ 1,597,423 |

Organization costs relate to start-up costs accumulated by the Company prior to the beginning of commercial operations. These costs may be amortized within the next five fiscal periods after the Company starts recognizing energy sales. The effect on non-monetary assets denominated in Costa Rican colons for tax purposes originates because the tax base of the Company's non-monetary assets and liabilities is determined in Costa Rican colons, while the Company's functional currency is the US dollar.

The Company has considered the past experience of the group (Globeleq Mesoamerica Energy (Wind) Limited and subsidiaries), in constructing similar operations, construction financing that it has in place as well as its in place PPA. Based on these considerations Inversiones Eólicas believes that it is more likely than not that it will ultimately recover its deferred tax assets recorded at both December 31, 2014 and 2013.

21. Agreements and commitments

21.1 Guarantees

The Company has recognized a restoration provision to comply with the reforestation plan commitment (Note 15).

21.2 Environmental commitments

As part of the environmental license for the Project granted by Setena, the Company committed to certain requirements during the construction and operation phases of the Project. Those requirements contemplate:

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